Total_

Outlays

GENERAL APPROPRIATIONS ACT, FY 2014

G. ENERGY REGULATORY CONNISSION

STRATEGIC OBJECTIVES

NANDATE

The Energy Regulatory Commission is mandated by Republic Act No. 9136 to promote competition, encourage market development, ensure customer choice, discourage/penalize abuse of market power in the restructured electricity industry and enforce the implementing rules and regulations of the Act.

VISION

Asia's benchmark for excellence in power regulation

MISSION

Promote and protect the long-term consumer interests in terms of quality, reliability, and reasonable pricing of a sustainable supply of electricity

KEY RESULT AREAS

Rapid, inclusive and sustained economic growth

SECTOR OUTCOME

An efficient and responsive power sector

ORGANIZATIONAL OUTCOME

- 1. Quality and reliable supply of electricity
- 2. Reasonably priced transmission and distribution rates
- 3. Competitive electricity market (Generation and Supply Sectors)
- 4. Empowered electricity consumers

Hem Appropriations, by Program/Project

Current Operating Expenditures

<u>Services</u>

Expenses

DROGRAMO	_	Personnel Services	Maintenance and Other Operating Expenses	Capital Outlays	Total
PROGRAMS					
100000000 General Administration and Support	P	50,108,000 P	50,550,000 P	3,000,000 P	103,658,000
30000000 Operations		60,464,000	40,767,000	5,800,000	107,031,000
NFO 1: Electric Power Industry Regulatory Services	•	60,464,000	40,767,000	5,800,000	107,031,000
Total, Programs		110,572,000	91,317,000	8,800,000	210,689,000
TOTAL NEW APPROPRIATIONS	p =:	110,572,000 P	91,317,000 P	8,800,000 P	210,689,000
New Appropriations, by Central/Regional Allocation					
	<u>C</u> 1	rrent Operating	Expenditures		
		Personnel	Maintenance and Other Operating	Capital	

Targets

95 2,500,000

504

3.5%

331

REGION

Regional Allocation	P	110,572,000 P	91,317,000 P	8,800,000 P	210,689,000
Mational Capital Region (MCR)	_	110,572,000	91,317,000	8,800,000	210,689,000
TOTAL NEW APPROPRIATIONS	p	110,572,000 P	91,317,000 P	8,800,000 P	210,689,000

Special Provision(s)

1. Appropriations for Programs and Specific Activities. The amounts appropriated herein for the programs of the agency shall be used specifically for the activities in the amounts indicated under the Details of the FY 2014 Budget attached as Annex A (Volume 1) of this Act.

PERFORMANCE INFORMATION

KEY STRATEGIES

- 1. Develop rights and obligations of prepaid consumers
- 2. Develop generation pricing in a competitive regime

MAJOR FINAL OUTPUTS (NFO) / PERFORMANCE INDICATORS

- 3. Implement feed-in-tariff (FIT) and conduct study of Ocean FIT
- 4. Full implementation of Retail Competition and Open Access (1 MegaWatt and above)

No. of sites/facilities/meter laboratories inspected to monitor compliance with the terms and conditions of the license, permits, certificates issued

tof sites and facilities inspected and audits conducted which resulted in

% of sites and facilities inspected within the middle term of the validity of

No. of watt-hour meters (new and in-service) tested and calibrated No. of audits conducted on compliance to rules and regulations of ERC

the issuance of show-cause orders

the certificate/license/permit issued

5. Develop feedback mechanism for distribution utilities/consumers

NFO 1: ELECTRIC POWER INDUSTRY REGULATORY SERVICES	
Screening and Registration	
No. of applications for certificates, permits and licenses acted upon	87
% of certificate, permit and license holders violating one or more of the	
authorization conditions in the last five (5) years	8\$
% of applications for CPCM acted upon within 90 days from the time the Commission declares the case as submitted for resolution	70%
% of applications of Certificate of Compliance (COC) acted upon within 50	
days from receipt of compliant submission	75%
% of applications of Certificate of Registration for Wholesale Aggregators (WA) acted upon within 30 days from receipt of compliant submission	75%
% of applications of Retail Electricity Suppliers (RES) acted upon within 50	
days from receipt of compliant submission	75%
% of applications for franchise to operate sub-transmission assets as	
consortium acted upon within 90 days from the time the Commission declares the case as submitted for resolution	70%
% of applications for Certificate of Authority as Neter Shop acted upon	
within two (2) months from receipt of compliant applications	75%
Monitoring	

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OFFICIAL GAZETTE

Vol. 109, No. 1

Enforcement

No. of cases	(violations,	complaints	and	disputes,	and

petitions/applications) resolved

No. of rules and regulations promulgated

* of consumer complaints resolved at pre-hearing stage

tof cases (applications/petitions and violations) decided within 90 days

from the date the Commission declares the case as submitted for resolution

70%

448

70%